# GE Grid Solutions

# PNO

# Heavy Cantilever Load Condenser Bushing 72.5-1050 kV / Oil-to-Air - Oil-Impregnated Paper

Heavy Cantilever Load PNO bushings are capacitance graded bushings with an oilimpregnated paper core. They meet IEC 60137 Standards for insulated bushings for alternating voltages above 1000 V. They are designed for use in power transformers and can be installed up to a maximum of 45° inclination off the vertical (up to and including 420 kV) or 30° (550 kV to 1050 kV).

# Voltage and Current Ratings

Rated voltage range, for PNO bushings, is 72.5 to 1050 kV. PNO bushings, for a rated voltage, are designed to have the same overall dimensions for all normal service currents and connection types.

There are three connection alternatives for the conductor:

- Draw lead, for bushings at rated current 1000 A to 2000 A
- Draw rod, for bushings at rated current 1250 A
- Fixed rod type, bottom connected, for bushings at rated current 1250 A to 3150 A.

Different types of bottom terminals, for draw rod and bottom connection, are available. Special drilling customization is available on request.

# **Bushing Design**

Design, components and manufacturing technology promote an average lifetime in excess of 30 years under normal operating conditions.

PNO bushings are designed to withstand heavy cantilever loads (level 2 IEC 60137).



# Standards

• IEC 60137

# **Key Benefits**

- Bushings with longer lifetime and higher reliability
- Possibility to use bushings under extreme weather condition (lower pour-point value)
- Easy check of oil level from any position (up to 170 kV)
- No performance reduction with age



# **PNO Bushings Main Features**

IEC Standard Condenser Bushings for Heavy Cantilever Loads

- Range 72.5 to 1050 kV (50/60 hz)
- Current up to 3150 A
- Oil-Impregnated Paper
- Air side: porcelain insulator or composite insulator
- Oil side: epoxy resin insulator (72.5 to 420 kV) or porcelain insulator (550 to 1050 kV)
- Partial discharge: max. 5 pC at 1.5 Um/V3
- Provided with power factor tap (voltage tap upon request), air draining plug and oil side shield
- Draw lead for 1000 A to 2000 A draw rod for 1250 A bottom connection for 1250 to 3150 A application
- Head made of special UHV filter prismatic glass with oil level indication (72.5 kV to 170 kV) or with metal oil reservoir and level gauge (245 kV to 1050 kV)
- Flange made of cast aluminum alloy
- Standard angle of installation max. of 45° off vertical (up to and included 420 kV) or max. 30° off vertical (550 to 1050 kV) Other installation angles available on request

#### Fig. 1: Bushings at 245 kV to 1050 kV

- 1. HV Terminal
- 2. Oil level indicator
- 3. Metal oil reservoir
- 4. Porcelain
- 5. OIP Condenser
- 6. Winding tube
- 7. Power factor tap or voltage tap
- 8. Flange
- 9. Epoxy resin or porcelain insulator
- 10. Oil side shield

#### Fig. 2: Bushings at 72.5 kV to 170 kV

- 1. HV Terminal
- 2. UhV filter glass
- 3. Porcelain
- 4. OIP Condenser
- 5. Winding tube
- 6. Power factor tap or voltage tap
- 7. Flange
- 8. Epoxy resin insulator
- 9. Oil side shield



# **Bushing Designation**

PNO.4	20.1550.2500
	IFC turns condensor bushings

PNO	IEC type condenser bushings, oil-impregnated paper (OIP) oil- to-air application
420	Insulation class in kV
1550	BIL in kV
2500	Rated current in A

# Manufacturing

The main electrical component is the condenser body, manufactured using a continuous sheet of pure kraft paper, wound around a central conductor tube or rod. During the winding process, the paper is dried by heated cylinders in order to reduce its water content to 1% maximum. A series of aluminum foils are coaxially inserted between the layers of the paper, to achieve the best possible distribution of the radial and longitudinal electrical gradients between the central tube and the flange, which is grounded. The condenser core is made by computer-controlled winding machines, with subsequent machining to achieve the final shape. After winding, each bushing is individually assembled and placed into an oven and processed under vacuum for the appropriate period of time. Each bushing is then impregnated with synthetic oil, which has been degassed and processed so that it has a maximum water content of 3 ppm. Each bushing is placed under pressure to insure thorough impregnation and to test that it is properly sealed. After impregnation, the bushing is head filled with a nitrogen cushion. This process is an automatic and computer controlled process.

# **Top Terminal**

Standard bushing top terminal is made of aluminum without any surface treatment. Upon request, it can be supplied in tinned or silvered copper. Draw lead or draw rod type bushings (rated current up to 2000 A) have a removable top terminal. This terminal is connected to the copper inner terminal lug or the draw rod by means of multi-blade contacts and is secured to the bushing head by screws. In bottom connected bushings, the inner non-removable rod also acts as the top terminal.

# Head and Oil Level Indication

The metal components of the head are made of a cast aluminum alloy. Bushings up to and including 170 kV have an oil head reservoir, prismatic in shape, made of borosilicate glass, and containing a UhV filter. This allows for an easy check of the oil level even from a distance and at any angle of sight (fig. 9, 10 and 3). Bushings at 245 kV – 2500 A through 1050 kV have a metal head reservoir and a prismatic glass oil level indicator to verify proper oil level (fig. 11 to 14, 21, 22 and 3).



Fig. 3: Oil level indicator for prismatic glass and metal head

## Air Side

The air side insulator is made of brown porcelain. grey porcelain or

composite insulator (resin fiberglass envelope covered by silicone sheds) is available on request. The typical creepage distance is suitable for very heavy polluted atmospheres. The shed configuration is an alternating type: short-long shed. This is the most effective solution, proven by salt spray tests. The shed profile complies with IEC 60815 - 1986 recommendations. A onepiece porcelain or multiple-piece porcelain, in order to meet standards or special requirements, is used for bushings. Multiple pieces are glued using epoxy resin, without use of gaskets and the final porcelain is considered as a single piece (it passes tests IEC 60233- 1974, clause 6 tests).

#### Flange

The flange is made of cast aluminum, and is equipped with the following accessories:

- Lifting holes
- Power factor tap, tested at 2 kV for 60 s (fig. 4), and/or voltage tap, upon request (fig. 5)
- Buchholz relay connection: 1/2" gas outlet plug (fig.23)
- Oil sampling plug (for 145 kV bushings).



Fig. 4: Power Factor Tap

#### Fig. 4: Power Factor Tap

- 1. Closing and grounding cap
- 2. Measurement electrode
- Insulation tap
- 4. gasket
- 5. Tap flange
- 6. Bushing flange
- 7. Last layer

Fig. 5: Power Factor Tap

#### Fig. 5: Voltage Tap

- 1. Closing and grounding cap
- 2. Measurement electrode
- 3. Insulation tap
- 4. gasket
- 5. Filling plug
- 6. Bushing flange
- 7. Connection to internal layer
- 8. Tap external housing

#### Oil Side

The oil side envelope is made of a molded epoxy resin, for bushings up to and including 420 kV, or porcelain, for bushings 550 kV to 1050 kV. This resin is a two-part compound consisting of a resin base and a hardener; the filler material is quartz sand. The epoxy resin envelope permits shapes, thickness and dimensional tolerances not possible with porcelain.

Under flange sleeve length for CT accommodation, different from standard, is available upon request. In this case, the grounded part is obtained by means of a metallic tube or directly by the last metallic layer inside the condenser body.

#### **Oil Side Shield**

The bottom end of the bushing is shielded by a proper deflector, made of aluminum alloy. It is designed to reduce the electric field stress in oil and to screen the connection between the lead coming from the transformer winding and the bushing itself. The shield can be moved upwards.

## Assembling

The coupling between air side porcelain and metallic parts of the head is made by means of springs or Belleville washers placed into the head of the bushings. The coupling between the air side porcelain and the flange is realized using quick setting monocalcic-aluminized type cement (fig. 6). All cemented surfaces, potentially in contact with the external environment, are silicone sealed.



#### Gaskets

Made of Viton<sup>®</sup>, a fluorocarbon rubber elastomer (FPM), o-ring type. They are compatible with all the fluids they are in contact with (bushing impregnating synthetic oil and transformer mineral oil). Air side gaskets are carefully protected, by means of a sealing, against influence of polluting weather elements.

For special requirements, such as low ambient temperatures (down to  $-55^{\circ}$ C), special o-rings are used.

# **Arcing Horns**

Adjustable arcing horns are available upon request. The upper arcing horn is fixed by means of one screw used to secure the top terminal, while the bottom one is fixed on a proper threaded flange hole.

## **Insulating Fluid**

The impregnation is made with a top quality inhibited super grade mineral oil, fully complying to standards IEC 60296 and ASTM D3487, with the following outstanding characteristics:

- High dielectric strength (> 70 kV / 2.5 mm)
- Very good low temperature properties (pour point typically <-60°C)</li>
- Low viscosity even at the lowest temperatures
- Very good oxidation stability
- Extremely good heat transfer

## **Transformer Oil**

The transformer oil must have a water content less than 15 ppm for voltage up to 145 kV and less than 10 ppm for 145 kV and above rated voltage. Its dielectric strength must be higher than 60 kV, according to IEC 60156.

#### Tests

All bushings have electrical characteristics and are tested in compliance with the latest edition of IEC 60137 Standards: insulated bushing for alternating voltages above 1000 V and main national Standards.

# Type Tests

Measurement of dielectric dissipation factor (tan  $\delta$ ), capacitance and partial discharge quantity before and after the series of type tests:

- Dry or wet power-frequency voltage withstand test
- Dry lightning impulse voltage withstand test (BIL)
- Dry or wet switching impulse voltage withstand test (SIL) for bushings rating 245 kV and above
- Thermal stability test for bushings with Um greater than 300 kV
- Temperature rise test
- Verification of thermal short-time current withstand
- Cantilever load withstand test
- Tightness test
- Verification of dimensions

#### **Routine Tests**

- Dielectric dissipation factor (tan  $\delta$ ), capacitance and partial discharge quantity measurement
- Dry lightning impulse voltage withstand test (BIL), when prescribed
- Dry power-frequency voltage withstand test
- Measurement of partial discharge quantity
- Test of tap insulation
- Tightness test
- Tightness test at the flange
- Visual inspection and dimensional check

# Packing - Transportation

After tests and before packing, the bushing is cleaned of any oil and or dust. Thanks to a special device to prevent the diffusion of the nitrogen cushion out of the head and into the lower end of the bushings, each bushing can be packed and shipped secured in horizontal position. This insures minimal crate dimensions and reduced transportation costs.

Proper protection is used for oil side shields. Bushings up to and including 170 kV are normally shipped in crates containing three pieces.

## Nameplate

Each bushing is provided with a nameplate, containing complete electrical data and the serial number, in accordance with the requirements of IEC Standards.

The aluminum nameplate, is secured to the flange with rivets and includes the following information (fig. 8):

PASSO	)NH	VILLA	MILA	N SE	RIAL	IR.	_
		HING-TR			RCHFL	HRUNG	_
	EF.					] 50-60H	tz C
Um	]kV BIL	/SIL/AC [			kV	lr [	
C1	DF C	2	DpF	P.F.	%	AT 10kV	/20°(

Fig. 7: Identification Nameplate



Fig. 8: H1 head type (Draw lead or draw rod up to 170 kV)



Fig. 11: H 4 head type (Bottom connection 245 kV 2500 A to 420 kV - 2000 A)



Fig. 9: H2 head type (Bottom connection up to 170 kV - 2000 A)



Fig. 12: H 5 head type (Draw lead or draw rod 550 kV)



Fig. 10: H3 head type (Draw lead or draw rod 245 to 420 kV)





# PNO Range from 72.5 to 1050 kV: Ratings / Dimensions

PNO rang from 72. through 105	5	Nominal System Voltage	Rated line-to- earth voltage	BIL	Rated cont. current	Dry power frequency withstand voltage (for 60s)	Wet power frequency withstand voltage (for 60s)	Wet switching impulse withstand voltage	Flexible draw lead connection	Rigid draw rod connection	Bottom connectio n	Head type (fig. 8 to 13, 20 and 21)	K min. (CT pocket)	Min. creepage distance for very high polluted atmosphre	C Arcing distance	(Heavy) cantilever load	Weight	Max. altitude	
Туре		kV	kV	kV	Α	kV	kV	kV					mm	mm	mm	N	kg	m	
	1000				1000				Х			H1					42		
	1250				1250					Х		пт	100	2300	705	2000	54	1000	
PNO 72,5.350.	1600	72.5	42	350	1600	155	140				х						63		
	2500				2500						х	H2	0	2410	800	3150	75	2000	
	3150				3150						х		0	2410	800	4000	95	2000	
	1000	1250			1000				Х								91		
	1250				1250					х		H1	100	3813	1080	3150	102		
PNO 123.550.	1600		71	550	1600	255	230				х	H2					115	1000	
	2500				2500						х	114	0	6700	1120	4000	148		
	3150				3150						х	H4	0	4329	1120	4000	168		
	1000				1000				Х								103		
	1250				1250					х		H1	100	4495	1330	3150	135	1000	
PNO 145.650.	1600	145	84	650	1600	305	275				х	H2					140		
	2500				2500						х		<u>^</u>	1051	4750	1000	160	4700	
	3150		_		3150						х	H4	0	4954	1350	4000	190	1300	
	1000	00			1000				х								125		
	1250				1250	•				х		H1	0	5420	1520	4000	132	1500	
PNO 170.750.		170	98	750	1600	355	325	325				х	H2	-				152	
				2500						х						200			
	3150					3150	-					х	H4	300	5775	1560	5000	205	1300
	1250			1250				Х			H3				4000	315			
PNO 245.1050.	2000	245	141	1050	2000	505	460	850			х		0	9350	2440		373	1000	
31	3150				3000						х	H4				5000	375		
	1250				1250				х			H3				4000	315		
PNO 300.1050	2000	300	173	4050	2000	505	460	850			х		0	9350	2440		373	1000	
	3150			1050	3150						х	H4				5000	375		
	1600				1600				Х			H3		300 10153	2706	4000	440		
PNO 362.1300	2000	362	209	1300	2000	570		950			х		300				460	1000	
	3150				3150						х	H4				5000			
	1600				1600				х			H3	_			4000	625		
PNO 420.1425.	2000	420	243	1425	2000	695		1050			х	H4	300	12340	3270		660	1400	
	3150				3150						х	H4				5000	660		
	1600				1600				х			H3				4000	700		
PNO 420.1550	2000	420	243	1550	2000	750		1175			X		300 14360	14360	3780	4000	735	1200	
	3150				3150	-					X	H4				5000	740		
	1250				1250				X			H3				4000	1000		
PNO 550.1675	2000	550	318	1675	2000	750		1175			х	H4	300	14350	3801		1042	1300	
	3150				3150	-					X	H4				5000	1042		
	1250				1250				х			H3				4000	1100		
PNO 550.1800.	2000	550	318	1800	2000	870		1300			х	H4	300	16110	4260		1155	1000	
	3150				3150						х	H4				5000	1160		
	1250				1250				X			H3				4000	1185		
PNO 550.1800.	2000	550	318		2000	870		1300			×	H4	300	17800	4701	1000	1221	1600	
	3150			1800	3150						x	H4				5000	1225		
	1250				1250				 X		x	H7/H8					2950		
	1600				1600				X		X	H7/H8				4000	2950		
PNO 765.2100.	2000	765	442	2100	2000	920		1425			×	H8	100	19500	5140		2950	1000	
	2500				2500			2.25			× ×	H8					3000		
	3150				3150	-					X	H8				5000	3000		
	1250				1250				X		X	H8 H7/H8					5000		
					2000	-										4000	4000		
PNO1050.2400	2000	1050	606	2400	2500	1200		1800			× ×	H8 H8	150	26250	5735			1000	
	3150				3150	-					X	H8				5000	5000		
Noto : for ratings	2120				7120						^	по							

Note : for ratings not listed, consult us.

Dimensions		D1	D2	D3	D4	D5	D6	D7	R7	D10	D11	L2	L3	L4	L5*	L6	L8	Τ1	N.	F
Туре		mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	mm	N.	mm
	1000 1250	100	185	225	40	170	35		140	60	95	1015	850	80	345	859	22	14	6	
PNO 72,5.350.	1600 2500											1070 1200		125	367					16
	3150 1000	145	290	335	60	230			160		130	1200	965		295	 1260		19	12	
PNO 123.550.	1250	130	250	290	40	230	35		200	70	130 200	1415	1245 1485	80	425 440		- 50 110	19	8	16
110 123.330.	2500	175	290	335	60	300		195	230	145	220	1713	1335	125	340		- 130	22	12	15
	1000	145			40	230	35		225	70	130	1665	1495	80	475	1510	- 50	19		16
PNO 145.650.	1600	- 145	290	335	40	2.50			230	165	220	1720	1455	125	490		170		12	
	2500	175			60	300		195	230	105	220		1565	125	390		130	22		15
	1000 1250	145			40	230	35	 		70	130	1855	1685	80	475		- 50	19		
2	1600 2500	- 175	290	335	60	300			260	165	220	2153	1775	125	490 790		130	22	12	16
PNO 245.1050.	3150 1250				40		55		350	110	200	3035	2665	80	665	 2835	85			
	2000 3150	200	400	450	60	300				175	250	3041		125	670		180	22 180	12	23
	1250	-			40		55	-		110	200	3035		80	665	2835	85	-		
PNO 300.1050.	2000 3150	200	400	450	60	300			350	175	250	3041	2665	125	670		- 180	22	12	23
PNO 362.1300	1600 2000	220	400	450	40 60	380	60	250	400	170	250	3410	2936	80 150	1035		180	22	12	23
	3150 1600				40		 60					4000		80		 3799				
PNO 420.1425.	2000 3150	250	450	500	60	380			460	210	290	4026	3525	150	1140		170	25	12	24
PNO 420.1550	1600 2000 3150	250	450	500	40 60	380	 	 	500	210	290	4510 4536	4035	80 150	1140	4309 	170	25	12	24
PNO 550.1675	1250 2000	340	500	560	40 60	500	60 		550	210	290	4666	4051	80 150	1236	4465 	170	25	12	24
PNO 550.1800.	3150 1250 2000	340	500	560	40 60	500	 60 		550	210	290	5126 5162	4510	80 150	1401	4925 	170	25	12	24
	3150 1250				40		 60					5566		80	1401	 5365	170	25	12	24
PNO 550.1800.	2000 3150	340	500	560	60	500			550	210	290	5602	4951	150 150	1401 1401		170 170	25 25	12 12	24 24
PNO 765.2100.	1250 1600 2000	- - 540	711	780	30	700	70	540	750	230	400	6090	5445	80	1370	5850	260	30	12	32
	2500 3150				60							6115		125						
PNO 1050.2400	1250 2000 2500	- 800	1100	1170	30	700	70	800	850	260	500	7135	6490	80	2315		- 300	40	24	32
* Valid for K min.	3150																			

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# Dimensions



For more information please contact GE Grid Solutions

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